Facility Information	
Date of Submittal to GOE:	
Type of Incentives (Please check all that the company is applying for on this application)	
X Sales & Use Tax Abatement X Property Tax Abatement	
Company Information (Legal name of company under which business will be transacted in	
Company Name: Copper Mountain Solar 5, LLC	
Department of Taxation's Tax Payer ID number:	1038862213
Federal Employer ID number (FEIN, EIN or FID):	36-4869064
NAICS Code: 221114 (2017 NAICS)	
Description of Company's Nevada Operations: Develop, own, and operate a solar power generation facility.	
Percentage of Company's Market Inside Nevada: The delivery point for all electricity is the Nevada Solar One 230 kV Susbstation in Nevada. The electricity will be transmitted to NV Energy's customers.	100%
Mailing Address: 101 W. Broadway, Suite 1120	
City: San Diego, CA Zip: 92101	
Phone: (619) 380-1342	
APN: Portions of 213-00-001-018, 213-00-001-019, 214-00-001-019, 214-00-001-020	
Taxation District where facility is located: 52	
Nevada Facility	
Type of Facility (please check all that are relevant to the facility)	
☐ Geothermal	
Process Heat from Solar Energy	
X Solar PV	
Solar Thermal	
Wind	
Biomass	
Waterpower	
Fuel Cells	
X Transmission that is interconnected to a renewable energy or geothermal	
Transmission that contributes to the capability of the electrical grid to	
accommodate and transmit electricity produced from Nevada renewable energy facilities and/or geothermal facilities	
Name Plate Production Capacity of the Facility:	254 MW
Net Output Production Capacity of the Facility in MW:	250 MW

Annual Net Production Capacity of the Facility in MWh (or other appropriate unit):	720,222
Estimated total capital investment:	\$224,000,000
Percent of total estimated capital investment expended in Nevada:	~25%
Anticipated date or time range for the start of construction:	October 2019
Anticipated date for the Commercial Operation Date (COD) of the facility:	ecember 2021
Construction period (in months). Note: time period must match payroll calculations	18 months
Address of the Real Property for the Generation Facility: 587 Eldorado Valley Dr.	
City: Boulder City, NV Zip: 89005	

Size of the total Facility Land (acre): 1,135

Are you	Are you required to file any paper work with the PUC and/or FERC? Yes							
If yes,	Purpose of the Filing with PUC: Obtain 1) Order/ Permit to construct electric generation facility pursuant to the Utilities Environmental Permit Act; 2) Approval for Power Purchase Agreement.	Filing Date OR Anticipated filing Date: UEPA application filed on April 8, 2019 in Docket No. 19-04011. CMS5's PPA with NVE is part of PUCN Docket No. 18-06003 for NVE's Joint Application for Resource						
If yes,	Purpose of the Filing with FERC: Obtain 1) Market Based Rate Authority; 2) Exempt Wholesale Generator Status	Filing Date OR Anticipated filing Date: Q1 2021						

L	ist All the county(s), Cities, and Towns where the facility will be
1	City of Boulder City
2	Clark County
3	
4	
5	
6	
7	
8	
9	

СН	ECKLIST - PLEASE ATTACH:
1	Description of the Technology and Complete Facility including generation, transmission or distribution, the physical point at which the ownership of energy is transferred and nature of the connection to the transmission grid. <b>See</b> Attachment A.
2	Complete and legal description of the location of the proposed facility, including a regional facility map that identifies the location, county boundaries and state boundaries of the proposed facility or a reference to any such map of appropriate scale. See Attachment B.
3	Description of any natural or nonrenewable resources that will be affected by or required to be used in the construction or operation of the proposed facility, including statement of any areas of mitigation, controversy, issue or concern.  See Attachment C.
4	Summary of the PUC and FERC Dockets if any PUC and FERC filing have started. See Attachment D.
5	Copy of the Business Plan for the Nevada Facility. See Attachment E.
6	For Expansion Applications, Copy of the most recent assessment schedule and tax bill from the County Assessor's Office or the Department of Taxation. <b>N/A</b>
7	Website link to company profile - https://www.coneddev.com/
8	Copy of the Current Nevada State Business License. See Attachment F.
9	Facility Information Form
10	Employment Information, construction, and permanent employee salary schedules
	Supplemental Information Form
	Taxation Reporting Forms (Summary Sheet and Schedules 1 through 8)
	Names and contact information for construction company, contractors, subcontractors
14	Letter from the utility or company describing the highlights of PPA, LOI, or MOU. See Attachment G.
15	Confidential Information Identification Form

# List of Required Permits or Authorizations for the Proposed Facility

	Issuing Agency Permit or Authorization Title		Project Circumstance Requiring Permit or Authorization	Steps to Obtain Permit	Application Date	Approval Date or Expected Approval Date
I. Federal	Permits or Authoriza	tions				
	Determination of No Hazard to Air Navigation	Federal Aviation Administration	Microwave antenna tower approaching 200 ft in height.	Submit application information online		
	Endangered Species Act (ESA) Compliance	US Fish and Wildlife (USFWS) & Clark County	For Clark County Multiple Species Habitat Conservation Section 10 Permit	Submit application. Compliance fee included with the Boulder city grading permit fee.		
II. State o	l of Nevada Permits or <i>i</i>	Authorizations				
m otato o	UEPA Compliance Order	Public Utilities Commission of Nevada	Renewable energy facility greater than 70 MW	Submit application		
	UEPA Permit to Construct	Public Utilities Commission of Nevada	Renewable energy facility greater than 70 MW	Submit application		
	Nevada State Hazardous Material/"Roving" Permit	Nevada State Fire Marshall	Storage of large amounts of flammable or combustable liquid	Submit application, undergo inspection by Fire Marshall		
	Nevada Division of Wildlife - Energy Planning and Conservation Fund Payment	Nevada Division of Wildlife	Energy projects greater than 10 MW	Submit application; funds administered by the NDOW		
III. Count	y Permits or Authoriz					
	Dust Control Permit	Clark County Department of Air Quality and Environmental Management	Construction activities impacting greater than 0.1 acres	Submit application with detailed dust control plan		
	Coverage under the Clark County Multispecies Habitat Conservation Plan	Clark County (as Plan Administrator)	Ground disturbing activities in non- Federal lands within Clark County	Submit application for grading permit to Boulder City. Pay mitigation fee.		
IV. City P	ermits or Authorization	ons				
	Approval	City of Boulder City Public Works	Review and Approval of Plan Set, Hydrology Report, Traffic Study, and Onsite Inspections	Submit at 100% plan design - review process can take up to 90 days		

Nevada Governor's Office of Energy

	Grading Permit	City of Boulder City Community Development	ISheet drading and drainage of the site	Submit at 100% plan design - review process can take up to 90 days	
	Building Permit	I Community	Permit for construction of site improvements	Submit application for review process	
	New Construction Permit	Boulder City Fire Department			

NOTE: Project contractors, subcontractors, and other entities including owner that will be purchasing goods and equipment for the construction of the Facility are entitled to claim or receive the sales and use tax abatement

#### **Contractors and Subcontractors List**

	actors and oubcontractors List
Vendor 1	
Tax ID	
Contact	
Mailing Address	
E-Mail	
L-IVIQII	
Vendor 2	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 3	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 4	
Tax ID	
Contact	
Mailing Address	
E-Mail	
L-Muli	
Vendor 5	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 6	
Tax ID	
Contact	
Mailing Address	
E-Mail	

AFN:

Employment Information

No		
New Operations or Expansion		
CONSTRUCTION EMPLOYEES	Full Time	Part Tin
Number of anticipated construction employees who will be employed during the entire construction phase?	350	
Number of anticipated construction employees who will be employed during the entire construction phase that will be Nevada Residents?	206	
Average anticipated hourly wage of construction employees, excluding management and administrative employees:	\$ 44.00	
Number of anticipated construction employees who will be employed during the second-quarter of construction*?	350	
Percentage of anticipated second-quarter* construction employees who will be Nevada Residents?	59%	
Number of anticipated second-quarter* construction employees who will be Nevada Residents?	206	
PERMANENT EMPLOYEES		
Number of anticipated permanent employees who will be employed as of the end of its first fourth-quarter of new	- F	
operations or expansion?  Average anticipated hourly wage of permanent employees, excluding management and administrative employees:	\$ 40.00	
Number of permanent employees who were employed prior to the expansion?	0	
Average hourly wage of current permanent employees, excluding managements and administrative employees	N/A	
Employee Benefit Program for Construction Employees		
Health insurance for <u>construction employees</u> and an option for dependents must be offered upon employment		
ist Benefits Included (medical, dental, vision, flex spending account, etc): The agreement is not finalized at this time. Hower equirements of NRS 701A.365(a) will be provided.	ever, a health plan meet	ing the
Name of Insurers:		
Cost of Total Benefit Package: Cost of Health Insurance for Construction Employees:		

<sup>\*</sup> For reporting purposes, the "second quarter of construction" is weeks 13 through 26 of a 52-week construction period. However, if the construction period is expected to last more or less than 52 weeks, justification may be provided to and considered by the Director of the Governor's Office of Energy as to why there should be an adjustment in the duration or timing of the "second quarter of construction".

# State of Nevada Renewable Energy Tax Abatement Application AFN:

# **Construction Employee Schedule**

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the entire construction period. *Please provide the formula utilized to arrive at the numbers below*\*

#### **FULL TIME EMPLOYEES**

TOTAL CONSTRUCTION PAYROLL

		(a)	(b)	(c) = (a)+(b)	(e) = (c) x (a)	$(T) = \Sigma(e) / \Sigma(C)$
					Total Hourly	
		# of Nevada	# of Non-Nevada	Total # of	Wage per	Average Hourly
#	Job Title	Employees	Employees	Employees	category (\$)	Wage (\$)

Management and Administrative Employees					_
Site Superintendent	4	3	7	\$87.63	
General Foreman	12	8	20	\$57.93	
Foreman	20	13	33	\$52.73	
Journeyman	70	48	118	\$48.27	
Apprentice	100	72	172	\$36.00	
TOTAL	206	144	350		\$44.00

\$ 53,486,000

# **Second Quarter Construction Employee Schedule**

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the second quarter of construction. Please provide the formula utilized to arrive at the numbers below\*

#### **FULL TIME EMPLOYEES**

		(a)	(b)	(c) = (a)+(b)	(e) = (c) x (d)	(f) = $\Sigma$ (e) / $\Sigma$ (c)
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employees		Average Hourly Wage (\$)
	Construction Employees, excluding					
	Management and Administrative Employees					
	Site Superintendent	4	3	7	\$87.63	
	General Foreman	12	8	20	\$57.93	
	Foreman	20	13	33	\$52.73	
	Journeyman	70	48	118	\$48.27	
	Apprentice	100	72	172	\$36.00	
	TOTAL	206	144	350		\$44.00

TOTAL CONSTRUCTION PAYROLL	\$10.355,000
TOTAL CONSTRUCTION FATROLE	Ψ10,555,000

<sup>\* #</sup> Construction Workers x Hours Per Week

Manhours per Week x Average Hourly Wage

# of Weeks x Total Weekly Payroll = Yearly Payroll

# **Permanent Employee Schedule**

List all anticipated permanent employees who will be employed by the Nevada Facility as of the end of its first fourth-quarter of new operations or expansion and the employment per job title will continue next 20 years. *Please provide the formula utilized to arrive at the numbers below*\*

#### **FULL TIME EMPLOYEES**

(c) (f) = $\Sigma$ (e) / $\Sigma$ (c)	(c)
---------------------------------------	-----

#	Job Title	# of Employees	Average Hourly Wage (\$)
		_	
4	Management and Administrative Employees	0	

	TOTAL		\$40.00
	and Administrative Employees		
2	Permanent Employees, excluding Management	5	
1	Management and Administrative Employees	0	

TOTAL ANNUAL PAYROLL	\$ 405,775.00 includes overtim

<sup>\* #</sup> Employees x Hours Per Week x 52 Weeks x Average Hourly Wage

#### **Supplemental Information**

Please respond to each question. Answers to the questions will assist Department of Taxation staff in determining whether the facility should be locally or centrally assessed. Other questions will assist staff in understanding whether the reported replacement costs capture all aspects of taxable value.

1) Will you have a possessory interest in any governmentally owned property for this facility? Please describe if yes.

Yes. As of the date of this application, CMS5 does not own any possessory interest in any governmentally owned property. CMS5 holds an exclusive option to enter into a lease for property owned by the City of Boulder City. When CMS5 exercises the option with the City of Boulder City, CMS5 will have a possessory interest in governmentally owned property.

2) Will the facility, including generation, transmission, or distribution cross state or county boundaries? If yes, please describe.

No.

3) Is the facility owned by a subsidiary of a company that is interstate or intercounty in nature? Name and location of the subsidiary company, if yes.

Yes. Copper Mountain Solar 5, LLC is a subsidiary of Consolidated Edison Development located at 100 Summit Lake Drive, Suite 210, Valhalla, NY 10595. Copper Mountain Solar 5, LLC is the entity that owns the facility which will be located at 587 Eldorado Valley Dr., Boulder City, NV 89005.

4) At what physical point is the ownership of energy transferred? Describe the location and nature of the connection to the transmission grid.

Ownership of the energy is transferred to a dead-end structure to be located south of NV Energy's Nevada Solar One Switchyard and Eldorado Valley Drive.

5) Will the facility be eligible for other abatements or exemptions such as pollution control exemptions? Please describe if yes

No.

6) Has your company applied and/or been approved for any abatements or exemptions for this facility or any other facility by the State of Nevada and/or local governments? If yes, list the abatements awarded, name and location of the project, name of the awarder, date of approval, amounts and status of the accounts.

No. Note: Consolidated Edison affiliated companies Copper Mountain Solar 1, LLC, Copper Mountain Solar 2, LLC, Copper Mountain Solar 3, LLC, and Copper Mountain Solar 4, LLC have been granted an abatement for solar generation facilities.

7) Has your company applied for, or planning to apply for, an exempt wholesale generator desigination as defined in 15 U.S.C 79z-5A?

Yes. CMS5 will submit an EWG Self-Certification with FERC.

8) If an EIS or EA has been performed, please supply the ROD number.

An EIS or EA has not been performed because there are no federal lands involved in the CMS5 Project.

9) Has an appraisal been performed on any portion of this land or project?

Yes.

10) Has a Power Purchase Agreement been executed?

Yes. A Power Purchase Agreement was executed with Nevada Power Company on May 14, 2018. It was approved by the PUCN in Docket No. 18-06003.

# Summary Report Schedules 1 through 8

Company: Copper Mountain Solar 5, LLC

Division:

Line No.	Schedule	Total Estimated RCNLD or Transaction Cost	Department Use Only
1	Sch. 1 Personal Property - Property Tax - Total from Col. J. *		
2	Sch. 2 Real Property - Improvements - Total from Col. F. *		
3	Sch. 3 Real Property - Land - Total from Col. I		
4	Sch. 4 Operating Leases - Total from Col. F *		
5	Sch. 5 Contributions in Aid of Construction - Total from Col. F		
6	Sch. 6 First Year Estimated Sales & Use Tax - Total from Col. J		
7	Sch. 7 Second Year Estimated Sales & Use Tax - Total from Col. J		
8	Sch. 8 Third Year Estimated Sales & Use Tax - Total from Col. J		

<sup>\*</sup> The final determination of the classification of property as real or personal is made by the county assessor for locally-assessed property or by the Department of Taxation for centrally-assessed property. Placement of property on these sheets of the application is made for purposes of this fiscal note only and is not determinative of the final classification of property by the appropriate taxing official.

# Property Tax: Personal Property Schedule 1

Company Name:_Copper Mountain Solar 5, LLC	
Division:	

#### Instructions:

- (1) List each item of personal property subject to property tax in Col A. Pursuant to NRS 361.030, personal property includes stocks of goods on hand; any vehicle not included in the definition of vehicle in NRS 371.020; all machines and machinery, all works and improvements, and all property of whatever kind or nature not included in the term "real estate" as that term is defined in NRS 361.035.
- (2) For each item in Col. A, complete the requested information in Col. B and Col. D (if applicable), Col. C and Col. D through Col. J.
- (3) The total estimated cost reported in Col. H should include estimated or actual costs of installation and costs of transportation per NAC 361.1351 and NAC 361.1355. Costs of installation include the costs of direct labor, direct overhead and the capitalized expense of interest or imputed charges for interest which are necessary to make the property operational.
- (4) Use the Personal Property Manual published by the Department of Taxation to determine the Cost Less Depreciation in Column (J). Select the Life Schedule that is closest to the estimated life of the personal property listed in Col. I. See http://tax.state.nv.us. Then select: Publications/Locally Assessed Properties/Personal Property Manual.
- (5) Attach additional sheets as necessary.

Personal Property Itemized Description Personal Property Itemized Description Personal Property Itemized Description No. (if applicable) PV Module Deliveries PV Rack Deliveries PV Rack Deliveries C Substation & Interconnect Material Estimated Date of Estimated Date of Receipt in Nevada and Estimated Date of Section in Nevada and Estimated Date of Section in Nevada and Estimated Date of Personal Property PV Rack Deliveries C Substation & Substation & Substation & Interconnect Material C Substation & Interconnect Material Substation Cost Substat	Α	В	С	D	E	Н	I	J
PV Rack Deliveries   C   3/1/2020 - 7/1/2021   30 years	Personal Property Itemized Description	No. (if	Facility Owner (FO) Contractor (C)	Purchased (if	Estimated Date of		of Personal	Acquisition Cost Less
Inverter Deliveries	PV Module Deliveries		FO		10/1/2019 - 7/1/2021		30 years	
Electrical System Material C 3/1/2020 - 7/1/2021 30 years Substation & Interconnect Material C 10/1/2019 - 3/1/2021 Engineering & Permitting C 10/1/2019 - 7/1/2021 30 years  C 10/1/2019 - 7/1/2021 30 years  10/1/2019 - 7/1/2021 30 years	PV Rack Deliveries		С		3/1/2020 - 7/1/2021		30 years	
Substation & Interconnect Material  C 10/1/2019 - 3/1/2021 30 years  Engineering & Permitting  C 10/1/2019 - 7/1/2021 30 years	Inverter Deliveries		С		3/1/2020 - 7/1/2021		30 years	
Engineering & Permitting C 10/1/2019 - 7/1/2021 30 years	Electrical System Material		С		3/1/2020 - 7/1/2021		30 years	
	Substation & Interconnect Material		С		10/1/2019 - 3/1/2021		30 years	
Grand Total	Engineering & Permitting		С		10/1/2019 - 7/1/2021		30 years	
Grand Total								
Grand Total								
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Grand Total								
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Grand Total								
Grand Total								
	Grand Total							

# Property Tax: Real Property Improvements

Company Name:_Copper Mountain Solar 5, LLC	Schedule 2
Division:	

#### Instructions:

- (1) List each item of real property improvements subject to property tax in Col A. Pursuant to NRS 361.035, real property includes all houses, buildings, fences, ditches, structures, erections, railroads, toll roads and bridges, or other improvements built or erected upon any land, whether such land is private property or public property; as well as mobile or manufactured homes converted to real property. Place all land on Schedule 3.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. F should include estimated or actual costs of labor (do not include construction or operational employee totals from previous tab), materials, supervision, contractors' profit and overhead, architects' plans and specifications, engineering plans, building permits, site preparation costs, sales taxes and insurance; costs of buying or assembling land such as escrow fees, legal fees, right of way costs, demolition, storm drains, rough grading or other land improvement costs, yard improvements including septic systems, signs, landscaping, paving, walls, yard lighting; off-site costs
- (4) Use Schedule 3 to report land; Schedule 4 to report operating leases; and Schedule 5 to report contributions in aid of
- (5) Attach additional sheets as necessary.

Α	В	С	F
Real Property Improvements Itemized Description	G/L Account No. (if applicable)	Estimated Date of Completion	Estimated Total Construction Cost
Grading and Site Work		3/1/2021	
Fencing		7/1/2021	
Interior roads		7/1/2021	
Grand Total			
Granic Total	13		

Company:_Copper Mountain Solar 5, LLC	Property Tax: Real Property Land
Division:	Schedule 3

Show the requested data for **all land**, owned or leased, in Nevada.

Α	A B C D		Н		F	G	Н	l	
			d	Brief Description, Size of		Owned (O)	G/L Account Number	Purchase	
Line #	County	City or Town	Tax District	the Land (acre), Date Acquired	Assessor's Parcel Number (APN)	Leased (L) Rented (Rtd)	(if applicable)	Price (if applicable)	Assessor's Taxable Value
1	Clark	Boulder City	52	480.43	Portion of 213-00-001-018	L		N/A	\$ 1,681,505
2	Clark	Boulder City	52	310.02	Portion of 213-00-001-019	L		N/A	\$ 1,085,070
3	Clark	Boulder City	52	318.68	Portion of 214-00-001-019	L		N/A	\$ 1,115,380
4	Clark	Boulder City	52	25.7	Portion of 214-00-001-020	L		N/A	\$ 89,950
5									
6	Total Acres Lea	ased by CMS5		1,135 +/- acres					
7	Assessor's Tax	able Value of Le	ased Acres						\$ 3,971,905
8									
9									
10									
11									
12	Grand Total								\$ 3,971,905

Company Name:_	_Copper Mountain Solar 5, LLC_	<u>Property</u>	Tax: Operating	Leases
Division:			Schedule 4	

#### Instructions:

- (1) List each operating lease for real or personal property. Designate whether the lease is for real or personal property in Col. C.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Report the Annual Lease Payment in Col. G; the term of the lease in Col. H; and any residual value at the end of the lease term in Col. I.
- (5) Attach additional sheets as necessary.

A	В	С	E	F	G	н	1
Operating Lease Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Cost Per Unit		Annual Lease payment	Lease Years Remaining	Value
Lease Agreement (with Option) 18-1769		Real	<sch 3=""></sch>	<sch 3=""></sch>	\$ 1,816,000.00	40	<sch 3=""></sch>
Grand Total					\$ 1,816,000.00		

Company Name: Copper Mountain Solar 5. LLC Pr	operty Tax: Contributions in Aid of Construction
Division:	Schedule 5

#### Instructions:

- (1) List all contributions in aid of construction (CIAC). CIAC is defined in NAC 361.260 as property which has been contributed to a utility by a prospective customer or which has been constructed by the utility and paid for by the prospective customer for which no reimbursement is required to be made by the utility to the prospective customer as a prerequisite to obtaining service.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Attach additional sheets as necessary.

A	В	С	D	E	F
Contributions in Aid of Construction (CIAC) Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Number of Units	Replacement Cost Per Unit	Estimated Total Replacement Cost
Communications work at NSO to integrate					
Customer's communications		Personal	1		
RTU at Customer's Site		Personal	1		
Substation Entrance		Personal	1		
High side metering at Generator site		Personal	1		
System Protection Facilities and Protection					
review/coordination of plant settings and RAS		Personal	1		
Grand Total					

Company Name:Copper Mountain Solar 5, LLC	Sales and Use Tax
Division:	First Year of Eligible Abatement
Instructions:	Schedule 6

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account nomber.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

Α	В	С	D	E	F	G	Н
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
PV Module Deliveries		FO	2019	2019		2.60%	
PV Rack Deliveries		С	2019	2019		2.60%	
Electrical System Material		С	2019	2019		2.60%	
Substation & Interconnect Material		С	2019	2019		2.60%	
Engineering & Permitting		С	2019	2019		2.60%	
Grand Total							

Company Name: Copper Mountain Solar 5, LLC	Sales and Use Tax
Division:	Second Year of Eligible Abatement
Instructions:	Schedule 7

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account nomber.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

Α	В	С	D	E	F	G	Н
Personal Property or Materials and	G/L Account No. (if	Purchased by Facility Owner (FO)	Date	Date of	Total Transaction	County and Applicable Sales Tax	Estimated Sales Tax Paid or to
• •	`	Contractor (C)					
Supplies Itemized Description	applicable)	Subcontractor (SC)	Purchased		Cost	Rate	be Paid
PV Module Deliveries		FO	2020			2.60%	
PV Rack Deliveries		С	2020			2.60%	
Inverter Deliveries		С	2020	2020		2.60%	
Electrical System Material		С	2020	2020		2.60%	
Substation & Interconnect Material		С	2020	2020		2.60%	
Engineering & Permitting		С	2020	2020		2.60%	
Crond Total							
Grand Total							
						=	

Company Name: Copper Mountain Solar 5, LLC	Sales and Use Tax
Division:	Third Year of Eligible Abatement
DIVISION.	Schedule 8
Instructions:	
(1) Column A: List each item of personal property or materials and	supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events
(2) Column B: For each item in column A, list applicable account r	omber.
(3) Column C: List the Facility Owner, Contractor or Subcontractor	that will be purchasing the personal property or materials and supplies subject to sales and use tax.
(4) Column D: List the date the personal property or materials and	supplies were purchased.
(5) Column E: List the date that possession of the personal proper	y or materials and supplies will be taken.
(6) Column F: List the cost of the personal property or materials ar	
http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sale	es/Use Tax Rate Map".

(7) Column H: Multiply Column F by the Sales Tax Rate in Column G.

(8) Attach additional sheets as necessary.

Α	В	C	D	E	F	G	Н
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
PV Module Deliveries		FO	2021	2021		2.60%	
PV Rack Deliveries		С	2021	2021		2.60%	
Inverter Deliveries		С	2021	2021		2.60%	
Electrical System Material		С	2021	2021		2.60%	
Substation & Interconnect Material		С	2021	2021		2.60%	
Engineering & Permitting		С	2021	2021		2.60%	
O&M Materials		FO	2021	2021		2.60%	
Balance of Plant spare parts		FO	2021	2021		2.60%	
Facility equipment mobilization		FO	2021	2021		2.60%	
				·			
Grand Total							
	•						

Attestation and Signature	
I, Mark Nones, by signing this Ap	oplication, I do hereby attest and affirm under penalty of perjury
(1) I have the legal capacity to submit this Application on behalf (2) I have prepared and personally knowledgeable regarding th	e contents of this Application; and
(3) The content of this Application are true, correct, and comple	ete.
Mark Noyes	of faitheflyer
Name of person authorized for signature:	Signature:
President	4 9 19
Title:	Date:

This Application contains confidential information: Yes \_\_X\_ No

If yes, please identify any information in the within Application or documents submitted herewith, which Applicant considers confidential or trade secret information. Further, identify: (1) the applicable statutory authority or agreement preventing public disclosure of the information; and (2) Applicant's rationale underlying non-disclosure of the information or document(s).

Applicant acknowledges that the burden of demonstrating confidentiality or trade secret status lies with the Applicant, and Applicant agrees to defend and indemnify the State and its agencies for honoring such designation. Notwithstanding, Applicant understands that the over-inclusive designation of information or documents as confidential or trade secret may cause the Nevada State Office of Energy to conduct further inquiry of the Applicant into the confidentiality of the information, potentially delaying submission of the Application to the Nevada Energy Director.

Material for which confidentiality is claimed: Confidentiality is claimed for data relating to costs and prices, as well as to private information of indivituals and companies such as e-mail addresses of individuals and tax ID #s of companies.

Basis for claims of confidentiality: NRS 360.247, 49.325, 703.190, 239B.030 & 239B.040.